

HIGHLIGHTS

- Galilee Basin Deeps Joint Venture commences 325 kilometre 2D seismic program
- PEL 155 airborne gravity gradiometry and magnetics survey completed
- Vintage to become Operator of PEP 171

CORPORATE

11,325,000 ordinary fully paid shares were released from escrow on 26 October 2018. As a result of this, Vintage Energy Ltd (“Vintage”) has 192,950,007 ordinary fully paid shares quoted on the ASX, with a further 71,238,232 shares in escrow for various periods.

OPERATIONS

Galilee Basin, Queensland

ATP 743, ATP 744, ATP 1015 Deeps (Vintage 15%)

Documentation was executed for the transfer of an initial 15% interest in the Galilee Basin Deeps Joint Venture (“GBDJV”) across ATP 743, ATP 744 and ATP 1015 to Vintage from Comet Ridge Ltd (“Comet Ridge”). As previously advised, Vintage acquired its 15% in the GBDJV through completing the initial farm-in obligations of the two-stage farm-in process.

On 30 December 2018, Stage 2 of the farm-in began with the commencement of the GBDJV 325 kilometre Kobarra 2D seismic program (Figure 1) across permits ATP 743, ATP 744 and ATP 1015. There was a short delay in mobilising equipment due to local heavy rain, however, the program is now on track to be completed by the end of February 2019. Terrex Seismic is undertaking the core seismic work with Synterra Technologies co-ordinating the program.

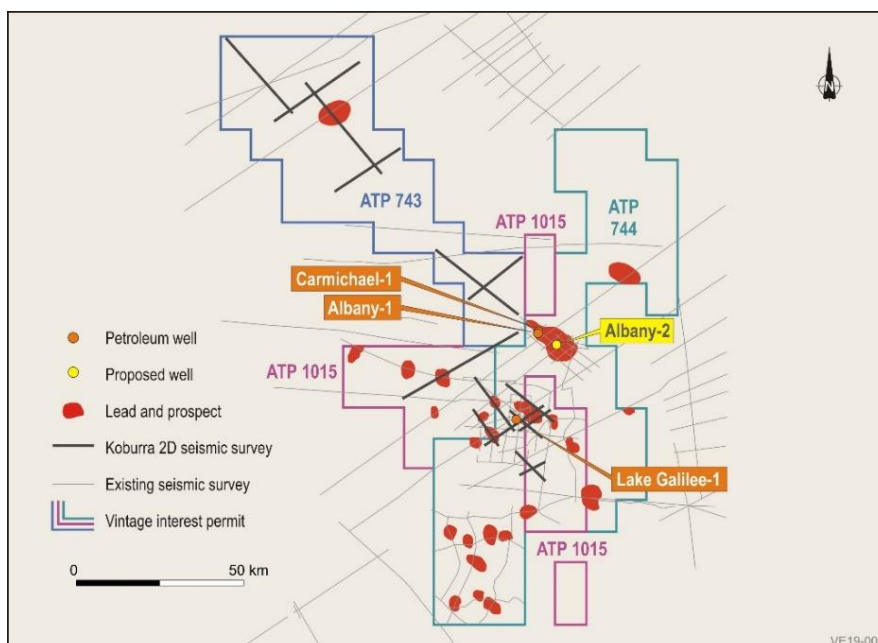


Figure 1: Location of Galilee Basin Deeps Joint Venture 2D seismic acquisition program

The 2D seismic acquisition will focus on identified Lake Galilee Sandstone leads and prospects to mature them to drillable status and regional seismic, which will be used to investigate highly prospective structural trends with multi-level targets. Acquisition will take approximately six weeks and the data will then be processed along with the reprocessing of 619 kilometres of pre-existing 2D seismic data. The Operator, Comet Ridge, anticipates processed data to be available for interpretation early Q4 FY19.

Subsequent to the reporting period, the Operator has signed a rig contract agreement with Ensign Drilling for the Albany-2 and Albany-1/ST1 drilling program, which is scheduled to commence in March 2019 once the wet season has finished. The drilling agreement is for two firm wells and two contingent wells. The contingent wells are dependent upon evaluation of the Koberra 2D seismic program.

Stage 2 of the GBDV farm-in will be completed once expenditure on the Koberra 2D seismic and the drilling program reaches \$10 million gross. Vintage's contribution on the Stage 2 program up to the \$10 million gross cap is 50%. Upon reaching the cap, Vintage's equity share in the GBDV will increase by 15% to 30% and all expenditure will revert to the equity share of Vintage 30% and Comet Ridge 70%.

Otway Basin, South Australia/Victoria

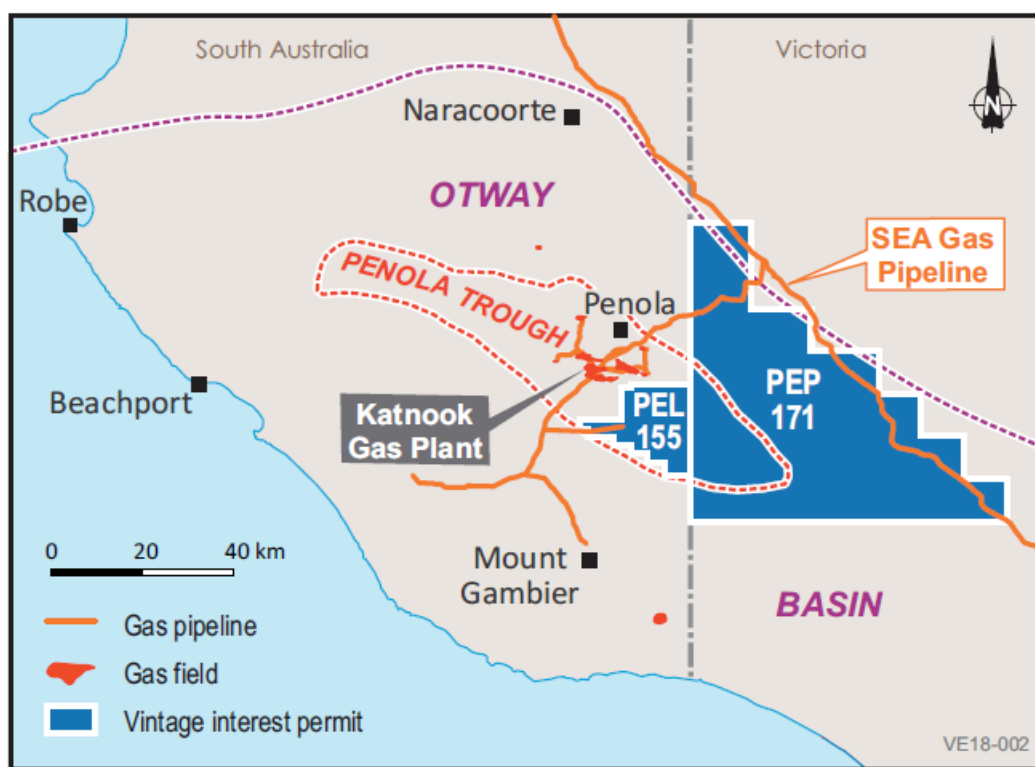


Figure 2: Vintage Otway Basin tenements

PEL 155 (Vintage 50%)

Otway Energy Pty Ltd, the Operator of the PEL 155 Joint Venture and a wholly owned subsidiary of Rawson Oil & Gas Ltd, continued work on the Nangwarry-1 exploration well design and associated environmental assessments and community consultation. The preliminary well design and associated documentation has been submitted to the Joint Venture. Discussions are ongoing in relation to a drilling rig contract for Nangwarry-1, with an expectation that drilling will commence during Q4 FY19.

The Joint Venture acquired an airborne gravity gradiometry and magnetics survey across its PEL 155 license in the Penola Trough, onshore Otway Basin in South Australia. The survey objective was to provide improved definition of fault trends, fault blocks and geological structures in the area. The method identifies geologically significant density and magnetism contrasts by measuring small changes in gravitational and magnetic fields caused by the properties of the subsurface geology. The survey (Figure 3) commenced on 28 October 2018 and took three days to acquire by flying lines 500 metres apart at a height of 150 metres.

The combination of this data with existing seismic data will be used to assess the exploration potential of the license area and the appraisal of the Nangwarry-1 accumulation, should it be successful. The data has been processed and is currently being interpreted by CGG, a worldwide geoscience service provider.

The Geological Survey of Victoria (“GSV”) completed an airborne gravity survey across approximately 16,000 km² of south west Victoria to assist in researching the potential for new onshore conventional gas and offshore gas resources in the region. The PEL 155 Joint Venture survey immediately followed completion of the GSV survey and utilised the same equipment. There were considerable cost savings that resulted from this approach, with the net cost of the survey to Vintage being approximately \$100,000.

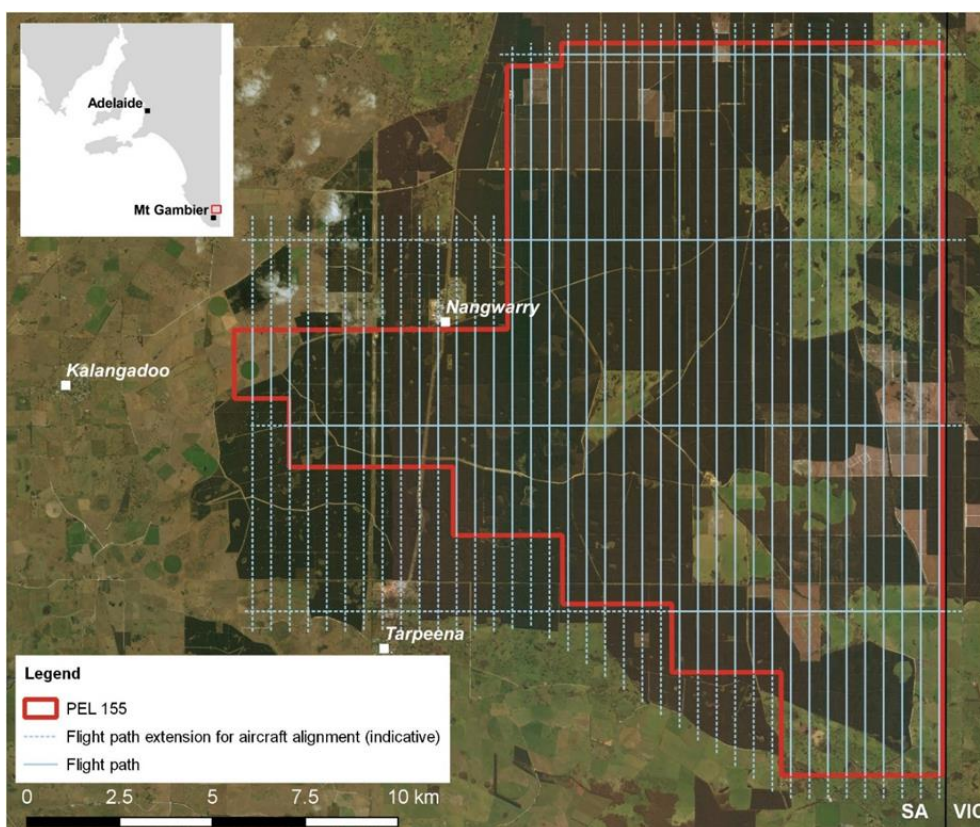


Figure 3: Location of PEL 155 and survey location, onshore Otway Basin, South Australia

PEP 171 (Vintage 25%)

The Joint Venture is finalising a formal farm-in agreement with Cooper Energy Ltd which will replace the previously executed Heads of Agreement. Following finalisation of the agreement, the Joint Venture Parties have also agreed Vintage will be assigned operatorship of PEP 171.

The GSV airborne gravity survey across south west Victoria will also provide useful information over PEP 171 and assist in assessing prospectivity of the permit. The Joint Venture expects to have access to the data on completion of processing, which is anticipated towards the end of Q3 FY19.

Bonaparte Basin, Northern Territory

EP 126 (Vintage acquiring 100%)

Vintage has completed the processing and modelling of the EP 126 airborne geophysical data and this has been calibrated with historical data from the Cullen-1 well. These results are being incorporated into a geological model for the area which, along with the information to be generated from the future testing of Cullen-1, will guide the forward exploration program.

Ministerial approval, the final condition precedent for the transfer of EP 126 to Vintage, was received subsequent to the reporting period on 25 January 2019. Vintage has already commenced preparing the requisite regulatory requirements to commence operating in the Northern Territory, with a view to testing the Cullen-1 well as the first on-ground activity.

TOP 10 SHAREHOLDERS (18 JANUARY 2019)

Position	Holder Name	Holding	%
1	MORGAN STANLEY AUSTRALIA SECURITIES (NOMINEE) PTY LIMITED <NO 1 ACCOUNT>	27,882,839	10.55%
2	HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	21,662,205	8.20%
3	UBS NOMINEES PTY LTD	19,783,214	7.49%
4	CITICORP NOMINEES PTY LIMITED	17,239,484	6.53%
5	HOWZAT SERVICES PTY LTD<HOWARTH SUPER FUND A/C>	7,411,176	2.81%
6	MERRILL LYNCH (AUSTRALIA) NOMINEES PTY LIMITED	7,240,500	2.74%
7	MR REGINALD GEORGE NELSON & MRS SUSAN MARGARET NELSON <GROUND HOG A/C>	7,161,176	2.71%
8	TIGA TRADING PTY LTD	6,500,000	2.46%
9	JH NOMINEES AUSTRALIA PTY LTD<HARRY FAMILY SUPER FUND A/C>	6,450,000	2.44%
10	ROCKET SCIENCE PTY LTD<THE TROJAN CAPITAL FUND A/C>	6,250,000	2.37%
	Total	127,580,594	48.29%
	Total issued capital	264,188,239	100.00%

DISCLAIMER AND EXPLANATORY NOTES

Forward Looking Statements

This document may include forward looking statements. Forward looking statements include, but are not necessarily limited to, statements concerning Vintage's planned operational program and other statements that are not historic facts. When used in this document, the words such as "could", "plan", "estimate", "expect", "intend", "may", "potential", "should" and similar expressions are forward looking statements. Although Vintage believes its expectations reflected in these are reasonable, such statements involve risks and uncertainties, and no assurance can be given that actual results will be consistent with these forward looking statements. Vintage confirms that it is not aware of any new information or data that materially affects the information included in this announcement and that all material assumptions and technical parameters underpinning this announcement continue to apply and have not materially changed.

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Vintage Energy Limited

ABN

56 609 200 580

Quarter ended ("current quarter")

31 December 2018

Consolidated statement of cash flows	Current quarter \$A	Year to date (6months) \$A
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation		
(b) development		
(c) production		
(d) staff costs	(295,510)	(549,574)
(e) administration and corporate costs	(414,313)	(539,261)
1.3 Dividends received (see note 3)		
1.4 Interest received	148,062	155,245
1.5 Interest and other costs of finance paid		
1.6 Income taxes paid		
1.7 Research and development refunds		
1.8 Other)		
1.9 Net cash from / (used in) operating activities	(561,761)	(933,590)
2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	(112,326)	(115,012)
(b) tenements (see item 10)	(1,539,316)	(2,826,933)
(c) investments		
(d) other non-current assets		

Consolidated statement of cash flows	Current quarter \$A	Year to date (6months) \$A
2.2 Proceeds from the disposal of: (a) property, plant and equipment (b) tenements (see item 10) (c) investments (d) other non-current assets		
2.3 Cash flows from loans to other entities		
2.4 Dividends received (see note 3)		
2.5 Other (provide details if material)		
2.6 Net cash from / (used in) investing activities	(1,651,642)	(2,941,945)

3. Cash flows from financing activities		
03.1 Proceeds from issues of shares		30,000,000
3.2 Proceeds from issue of convertible notes		
3.3 Proceeds from exercise of share options		
3.4 Transaction costs related to issues of shares, convertible notes or options	115,000	(2,258,797)
3.5 Proceeds from borrowings		
3.6 Repayment of borrowings		
3.7 Transaction costs related to loans and borrowings		
3.8 Dividends paid		
3.9 Other (provide details if material)		
3.10 Net cash from / (used in) financing activities	115,000	27,741,203

4. Net increase / (decrease) in cash and cash equivalents for the period		
4.1 Cash and cash equivalents at beginning of period	28,446,722	2,482,784
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(561,761)	(933,590)
4.3 Net cash from / (used in) investing activities (item 2.6 above)	(1,651,642)	(2,941,945)
4.4 Net cash from / (used in) financing activities (item 3.10 above)	115,133	27,741,203
4.5 Effect of movement in exchange rates on cash held		
4.6 Cash and cash equivalents at end of period	26,348,452	26,348,452

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A	Previous quarter \$A
5.1 Bank balances	11,318,452	13,446,722
5.2 Call deposits	15,030,000	15,000,000
5.3 Bank overdrafts		
5.4 Other (provide details)		
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	26,348,452	28,446,722

6. Payments to directors of the entity and their associates	Current quarter \$A
6.1 Aggregate amount of payments to these parties included in item 1.2	117,445
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

7. Payments to related entities of the entity and their associates	Current quarter \$A
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A	Amount drawn at quarter end \$A
8.1 Loan facilities	nil	nil
8.2 Credit standby arrangements	nil	nil
8.3 Other (please specify)	nil	nil
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

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9. Estimated cash outflows for next quarter	\$A
9.1 Exploration and evaluation	6,200,000
9.2 Development	
9.3 Production	
9.4 Staff costs	300,000
9.5 Administration and corporate costs	240,000
9.6 Other (provide details if material)	
9.7 Total estimated cash outflows	6,740,000

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced				
10.2 Interests in mining tenements and petroleum tenements acquired or increased	Queensland, Galilee Basin Deeps Joint Venture (GBDJV)	Contractual Interest in the GBDJV over permits ATPs 743, 744 and 1015	0%	15%

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here: 
(Company secretary)

Date: 31 January 2019

Print name: Simon Gray

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.